



DATA CENTER DESIGN OVERVIEW

Presented by Horst Pfendt

Critical Facilities Round Table
7th QUARTERLY MEETING

December 17, 2004

DATA CENTER DESIGN OVERVIEW

◆ INTRODUCTION

- ◆ In the next couple of hours I will touch on various aspects of Data Center Design
- ◆ The intend today, is not to have a detailed discussion, but to have an overview only of various elements of Data Center Design
- ◆ The goal is to get feed-back in what topics the group is interested in so we can schedule a more detailed presentation in the future

DATA CENTER DESIGN OVERVIEW

The following items will be discussed:

- ◆ Project Development and Execution Process
- ◆ Organizing and Staffing
- ◆ Building Design: Interior/Exterior
- ◆ Power Distribution
- ◆ Process Cooling
- ◆ Commissioning
- ◆ Energy Efficiency

DATA CENTER DESIGN OVERVIEW

- ◆ The Project Development and Execution Process (PDEP) consists of five phases
 1. *Identify and Assess Opportunities*
 - Clearly frame the goal to be pursued and insure alignment with business objectives
 - Perform a preliminary assessment of uncertainties and associated risks
 - Plan for the next phase of the process

DATA CENTER DESIGN OVERVIEW

◆ PDEP (continued)

2. *Generate and Select Alternatives*

- Generate alternatives and reduce the uncertainties of each alternative
- Develop the expected value for selected alternatives & select the preferred alternative
- Plan for the next phase of the process

DATA CENTER DESIGN OVERVIEW

◆ PDEP (continued)

3. *Develop Preferred Alternatives*

- Fully define the scope of the alternatives & develop detailed execution plans
- Check for expected value to meet business objectives
- Refine estimates & economic analysis to meet funding requirements
- Submit for funding approval, as appropriate

DATA CENTER DESIGN OVERVIEW

◆ PDEP (continued)

4. *Execute*

- Implement execution plan and finalize operating plan
- Collect, analyze, and share metrics and lessons learned

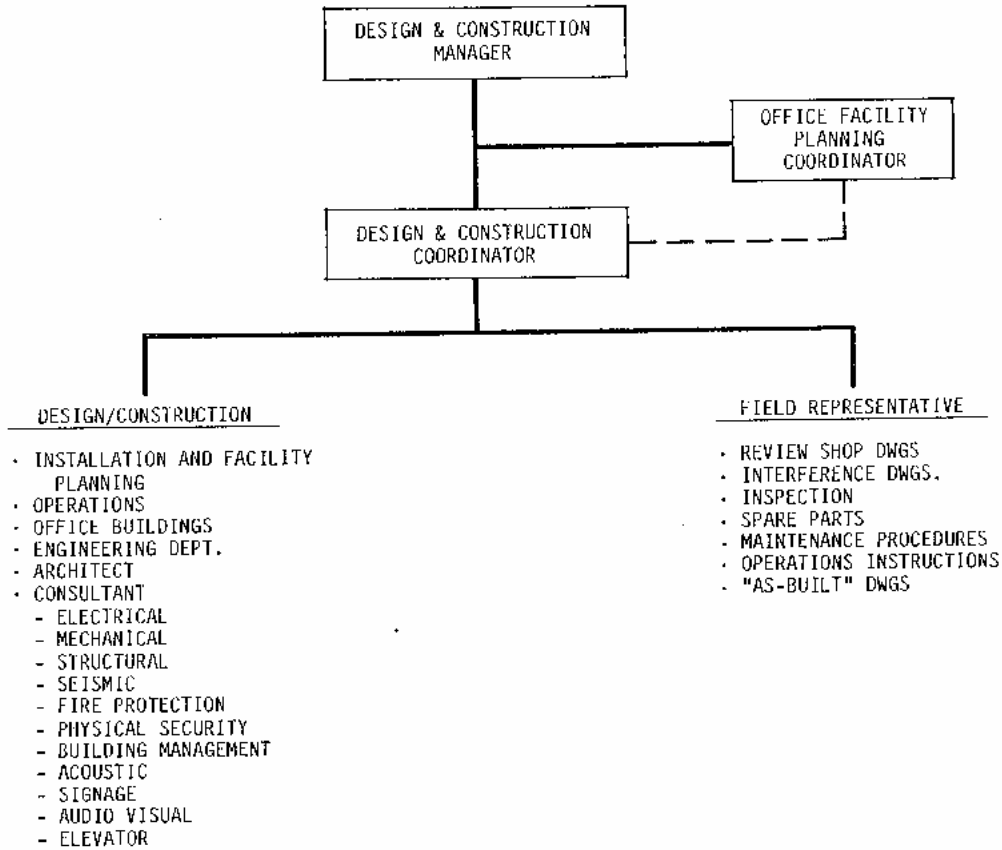
DATA CENTER DESIGN OVERVIEW

◆ PDEP (continued)

5. *Operate and Evaluate*

- Monitor performance of the asset
- Benchmark performance of the assets against objectives and competitors
- Share results and lessons learned
- Continue performance assessment and identify other opportunities

DESIGN AND CONSTRUCTION ORGANIZATION



DATA CENTER DESIGN OVERVIEW

Organization and Staffing

- Project Manager familiar with Company Policy/Operation
- In-House Personnel; i.e. Building Engineer
- Architect
- Asset Protection Consultant
- Electrical Consultant
- Mechanical Consultant
- Structural Consultant
- Data Center Relocation Team

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◆ Site Selection

- New/Old/Own/Lease/Outsource Building
- Environmental Hazards
- Transportation
- Access to Site
- Utility Service
- Telecommunication Service

DATA CENTER DESIGN OVERVIEW

- ◆ Project Total Data Center Requirements in sq. ft.
 - Hardware Requirements
 - Power Requirements
 - Process Cooling Requirement
 - Access Floor Requirement
 - Support Space (Non-Raised Floor)
 - Circulating Areas

DATA CENTER DESIGN OVERVIEW

◆ Exterior Consideration

- Utility
- Access to Data Center
- Security
- Wall and roof Construction

DATA CENTER DESIGN OVERVIEW

◆ Interior Consideration

- Floors
- Walls
- Building Column Spacing
- Hallways
- Freight Elevator
- Storage/Uncrating Area
- Power Distribution
- Process Cooling
- Water Detection

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◆ Commissioning

- Commissioning is a process that extends through all phases of the project
- The goal of commissioning is to obtain a facility that operates efficiently, according to the design intent

DATA CENTER DESIGN OVERVIEW

◆ Commissioning (continued)

■ Commissioning:

- ◆ Provides owners with a facility that operates in accordance with original design intent
- ◆ Reduces energy and operating costs by having systems function at maximum efficiency
- ◆ Reduces the number of contractor call backs
- ◆ Reduces Occupant complaints due to discomfort
- ◆ Provides documentation, training and education for operators and facility managers

DATA CENTER DESIGN OVERVIEW

◆ Commissioning (continued)

- The following should be in the commissioning specification
 - ◆ Responsibilities of parties involved in the project
 - ◆ Description of the commissioning process
 - ◆ Requirements for pre-functional performance test
 - ◆ Requirements for functional performance test
 - ◆ Requirements for O&M manuals
 - ◆ Requirements for O&M training
 - ◆ Requirements for documentation
 - ◆ Requirements for “as-built” drawings

DATA CENTER DESIGN OVERVIEW

◆ Energy Efficiency

Energy Efficiency vs. Energy Conservation

...Both activities lower energy consumption. However, conservation implies a decrease in service; energy efficiency must meet or exceed the quality of service that it replaces...

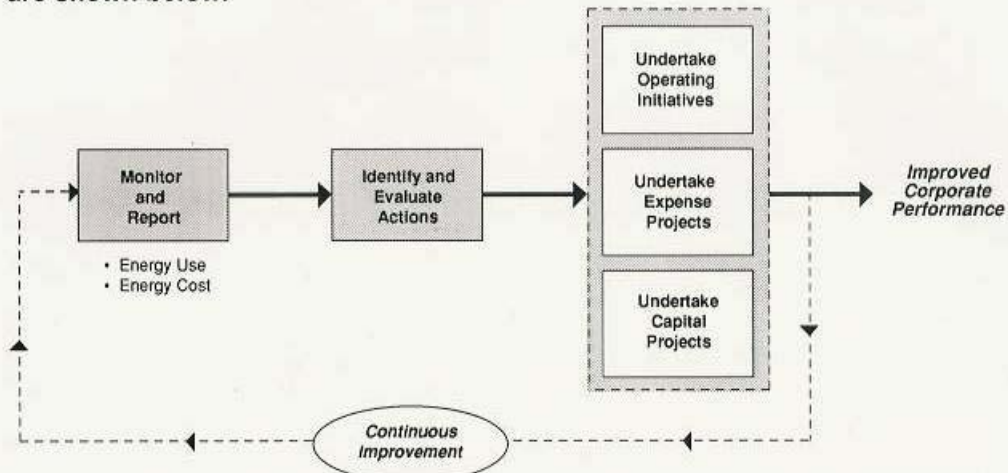
DATA CENTER DESIGN OVERVIEW

◆ Energy Efficiency

- We use the EPA's five-step approach in our energy efficiency management plan
 - ◆ Lighting efficiency upgrade (Green Lights)
 - ◆ Building tune-up (re-commissioning)
 - ◆ Building load reduction
 - ◆ HVAC distribution system upgrades
 - ◆ HVAC plant upgrade

Core Energy Processes

The five core energy processes and their relationship to one another are shown below.



These processes apply to both energy management and purchasing.

Examples:

	MEASURE	THINK	ACT
Management:	Fuel use/lb of product too high	Determine that furnace is not properly tuned	Adjust controls, perform maintenance as needed
Purchasing:	Energy cost increases	Evaluate rate alternatives	Change rate schedule or intervene in rate case

DATA CENTER DESIGN OVERVIEW

◆ Energy Efficiency Case Study Office/Warehouse Building

■ Benefits of Green Lights Program

◆ Environmental

- Reduced Power Plant emission-1,000,000 KWH/Year
- Eliminated PCB Ballasts

◆ Reduced Energy Costs

- Energy Savings-\$115,000/year
- PG&E Rebate-\$60,000
- Project Payout <Nine Month

DATA CENTER DESIGN OVERVIEW

◆ Energy Efficiency Case Study Office/Warehouse Building (continued)

■ Benefits of Mechanical Upgrades

◆ Reduced Energy Usage

- Electrical Savings: 249,600 KWH/Year
- Demand Savings: 249KW
- Gas Savings: 1,416 Therms/Year

◆ Reduced Energy Costs

- Energy Savings: \$80,000/Year
- PG&E Rebate: \$60,000
- Project Payback: < 2 Years

**DUBLIN WAREHOUSE
ENERGY CONSUMPTION**

Conversion Factors:

KWH to MBTU = 0.003413 x KWH = MMSTU
THERMS TO MMRTU = 0.1 x THERM = MMBTU
SQFT = 202,725

Note: Estimate

	1	2	3	4	5	6	7	8
	ELECTRIC HJN 15 55703 KWH	GAS HJN 15 55603 THERMS	NET ELECTRIC (1)*0.003413 MMBTU	NET GAS (2)*0.1 MMBTU	TOTAL (3 + 4) MMBTU	KBTU/SF MONTHLY	KBTU/SF (CUM)	CEI (CUM)
Jan-91	220,000	5,300	751	530	1,281	6.32	6.32	
Feb-91	211,821	5,500	723	550	1,273	6.28	12.60	
Mar-91	226,200	5,684	772	568	1,340	6.61	19.21	
Apr-91	200,400	3,372	684	337	1,021	5.04	24.25	
May-91	193,200	3,600	659	360	1,019	5.03	29.28	
Jun-91	198,000	3,445	676	345	1,020	5.03	34.31	
Jul-91	214,200	3,614	731	361	1,092	5.39	39.70	
Aug-91	244,800	2,976	836	298	1,133	5.59	45.29	
Sep-91	225,000	2,508	768	251	1,019	5.03	50.31	
Oct-91	218,400	2,405	745	241	986	4.86	55.17	
Nov-91	231,000	2,501	788	250	1,039	5.12	60.30	
Dec-01	199,200	2,875	680	288	967	4.77	65.07	
Total	2,582,221	43,780	8,813	4,378	13,191	65.07		
Jan-94	64,800	2,111	221	211	432	2.13	2.13	34
Feb-94	58,200	4,294	199	429	628	3.10	5.23	42
Mar-94	71,400	4,527	244	453	696	3.44	8.67	45
Apr-94	67,200	1,244	229	124	354	1.74	10.41	43
May-94	68,400	1,090	233	109	342	1.69	12.10	41
Jun-94	73,800	960	252	96	348	1.72	13.82	40
Jul-94	99,600	1,108	340	111	451	2.22	16.04	40
Aug-94	111,000	1,288	379	129	508	2.50	18.54	41
Sep-94	110,400	1,285	377	129	505	2.49	21.04	42
Oct-94	82,800	673	283	67	350	1.73	22.76	41
Nov-94	69,000	1,075	235	108	343	1.69	24.45	41
Dec-94	67,800	2,609	231	261	492	2.43	26.88	41
Total	944,400	22,264	3,223	2,226	5,450	26.88		
Jan-95	63,600	1,841	217	184	401	1.98	1.98	31
Feb-95	58,800	1,942	201	194	395	1.95	3.93	31
Mar-95	57,000	1,802	195	180	375	1.85	5.78	30
Apr-95	49,800	1,868	170	187	357	1.76	7.54	31
May-95	64,200	2,168	219	217	436	2.15	9.69	33
Jun-95	58,200	1,217	199	122	320	1.58	11.27	33
Jul-95	60,000	326	205	33	237	1.17	12.44	31
Aug-95	71,400	325	244	33	276	1.36	13.80	30
Sep-95	55,200	0	188	0	188	0.93	14.73	29
Oct-95	55,800	0	190	0	190	0.94	15.67	28
Nov-95	69,000	862	235	86	322	1.59	17.25	29
Dec-95	34,200	4,174	117	417	534	2.63	19.89	31
Total	697,200	16,525	2,380	1,653	4,032	19.89		
Jan-96	55,200	4,545	188	455	643	3.17	3.17	50
Feb-96	67,200	3,584	229	358	588	2.90	6.07	48
Mar-96	35,400	3,286	121	329	449	2.22	8.29	43
Apr-96	47,400	1,575	162	158	319	1.57	9.86	41
May-96	49,200	803	168	80	248	1.22	11.09	38
Jun-96	49,800	85	170	9	178	0.88	11.97	35
Jul-96	49,800	0	170	0	170	0.84	12.81	32
Aug-96	52,200	7	178	1	179	0.88	13.69	30
Sep-96	54,000	216	184	22	206	1.02	14.70	29
Oct-96	52,800	2,887	180	289	469	2.31	17.02	31
Nov-96	57,600	1,992	197	199	396	1.95	18.97	31
Dec-96	50,400	0	172	0	172	0.85	19.82	30
Total	621,000	18,980	2,119	1,898	4,017	19.82		

**DUBLIN WAREHOUSE
ENERGY COSTS**

SQFT = 232,723

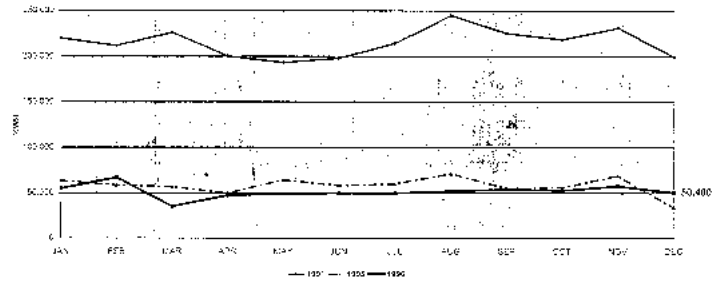
Note: Estimate

	1	2	3	4	5	6
	ELECTRIC - JUN '55703 COST MONTHLY	GAS - JUN '15 95932 COST MONTHLY	TOTAL ENERGY COST MONTHLY	TOTAL ENERGY COST CUMULATIVE	COST PER SF MONTHLY	COST PFR KBTU MONTHLY
Jan-91	\$7,982	\$2,746	\$27,603	\$27,603	\$0.12	\$0.0280
Feb-91	\$7,741	\$2,227	\$23,962	\$39,977	\$0.09	\$0.0222
Mar-91	\$7,522	\$2,214	\$27,727	\$67,684	\$0.09	\$0.0232
Apr-91	\$7,124	\$7,955	\$82,722	\$79,479	\$0.10	\$0.0254
May-91	\$38,272	\$7,752	\$29,294	\$108,249	\$0.12	\$0.0292
Jun-91	\$37,069	\$7,435	\$32,234	\$140,444	\$0.15	\$0.0316
Jul-91	\$23,629	\$7,714	\$32,678	\$171,260	\$0.10	\$0.0282
Aug-91	\$23,379	\$7,704	\$32,340	\$201,800	\$0.10	\$0.0287
Sep-91	\$32,270	\$7,770	\$37,400	\$232,920	\$0.14	\$0.0308
Oct-91	\$24,522	\$7,606	\$36,337	\$269,267	\$0.10	\$0.0287
Nov-91	\$74,294	\$2,355	\$76,083	\$275,940	\$0.05	\$0.0161
Dec-91	\$7,692	\$7,606	\$74,254	\$290,434	\$0.07	\$0.0190
Total	\$267,280	\$23,154	\$290,434		\$0.12	\$0.0220
Jan-92	\$6,340	\$7,752	\$8,692	\$30,922	\$0.04	\$0.0201
Feb-92	\$7,599	\$2,907	\$7,480	\$71,582	\$0.03	\$0.0000
Mar-92	\$7,244	\$7,956	\$7,580	\$27,322	\$0.04	\$0.0116
Apr-92	\$8,189	\$5,957	\$8,716	\$35,529	\$0.04	\$0.0208
May-92	\$7,795	\$4,547	\$7,324	\$47,644	\$0.03	\$0.0211
Jun-92	\$7,543	\$5,077	\$7,550	\$52,936	\$0.03	\$0.0248
Jul-92	\$7,745	\$6,765	\$7,431	\$62,627	\$0.03	\$0.0287
Aug-92	\$7,966	\$6,682	\$7,342	\$89,379	\$0.03	\$0.0329
Sep-92	\$7,540	\$3,841	\$7,327	\$110,782	\$0.03	\$0.0255
Oct-92	\$9,034	\$6,009	\$7,242	\$121,025	\$0.03	\$0.0200
Nov-92	\$9,771	\$7,349	\$7,620	\$176,045	\$0.04	\$0.0200
Dec-92	\$5,215	\$7,320	\$6,736	\$135,381	\$0.02	\$0.0200
Total	\$121,959	\$13,422	\$135,381		\$0.08	\$0.0248
Jan-93	\$9,415	\$7,320	\$9,708	\$6,708	\$0.02	\$0.0166
Feb-93	\$9,022	\$7,424	\$9,480	\$7,424	\$0.04	\$0.0184
Mar-93	\$9,367	\$7,320	\$9,189	\$7,320	\$0.02	\$0.0189
Apr-93	\$4,227	\$7,787	\$9,719	\$24,773	\$0.03	\$0.0180
May-93	\$9,100	\$7,760	\$7,340	\$32,450	\$0.04	\$0.0185
Jun-93	\$8,379	\$6,896	\$9,247	\$47,397	\$0.03	\$0.0205
Jul-93	\$9,084	\$1,185	\$9,252	\$67,749	\$0.03	\$0.0290
Aug-93	\$7,787	\$1,185	\$7,273	\$52,224	\$0.03	\$0.0297
Sep-93	\$8,430	\$13	\$8,443	\$70,667	\$0.04	\$0.0248
Oct-93	\$8,310	\$13	\$8,323	\$78,990	\$0.04	\$0.0248
Nov-93	\$8,350	\$653	\$8,189	\$82,619	\$0.03	\$0.0282
Dec-93	\$2,987	\$2,226	\$5,915	\$84,291	\$0.02	\$0.0111
Total	\$83,118	\$11,172	\$84,291		\$0.04	\$0.0234
Jan-94	\$4,603	\$2,190	\$7,413	\$7,413	\$0.02	\$0.0115
Feb-94	\$4,795	\$694	\$8,695	\$7,728	\$0.02	\$0.0000
Mar-94	\$1,075	\$1,240	\$5,717	\$7,422	\$0.02	\$0.0014
Apr-94	\$3,655	\$724	\$4,360	\$20,609	\$0.02	\$0.0137
May-94	\$4,287	\$572	\$4,286	\$25,590	\$0.02	\$0.0189
Jun-94	\$7,106	\$57	\$7,167	\$32,577	\$0.02	\$0.0140
Jul-94	\$7,114	\$13	\$7,126	\$29,144	\$0.04	\$0.0149
Aug-94	\$7,444	\$17	\$7,457	\$47,407	\$0.04	\$0.0147
Sep-94	\$7,106	\$777	\$7,878	\$55,275	\$0.04	\$0.0375
Oct-94	\$7,324	\$1,356	\$8,825	\$64,741	\$0.04	\$0.0121
Nov-94	\$7,287	\$1,226	\$8,507	\$72,448	\$0.04	\$0.0125
Dec-94	\$9,277	\$7	\$9,877	\$76,525	\$0.02	\$0.0222
Total	\$89,999	\$9,537	\$76,526		\$0.03	\$0.0180

DUBLIN WAREHOUSE ENERGY CONSUMPTION

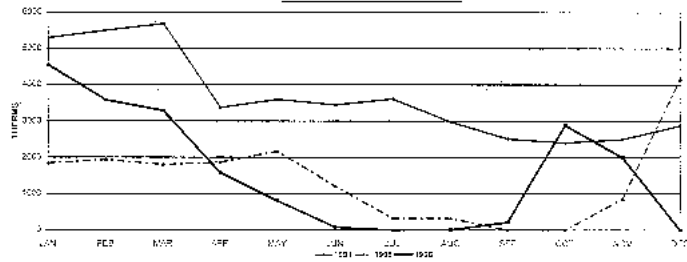
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
Heating Degree Days	478	334	392	761	771	74	0	0	2	2	0	0
Cooling Degree Days	0	0	0	0	0	0	0	0	113	0	0	0
KWh - MONTHLY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	229,207	211,512	226,203	202,400	195,230	131,030	214,300	134,530	271,244	210,440	131,100	130,244
1992	13,500	29,800	27,300	49,500	84,200	65,200	9,000	77,400	55,200	50,800	40,700	34,200
1993	55,000	67,200	35,400	40,400	49,200	44,800	44,600	22,300	54,000	52,000	57,600	57,400

1991, 1992, AND 1993 KWh (MONTHLY)



T-ERMS/MONTHLY	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	5,500	5,000	5,400	5,372	5,500	5,445	5,174	5,206	5,808	5,411	5,171	5,176
1992	1,841	1,542	1,802	1,868	2,168	1,517	528	521	4	0	281	4,100
1993	4,943	5,784	3,036	1,576	800	36	0	7	216	1,952	1,002	0

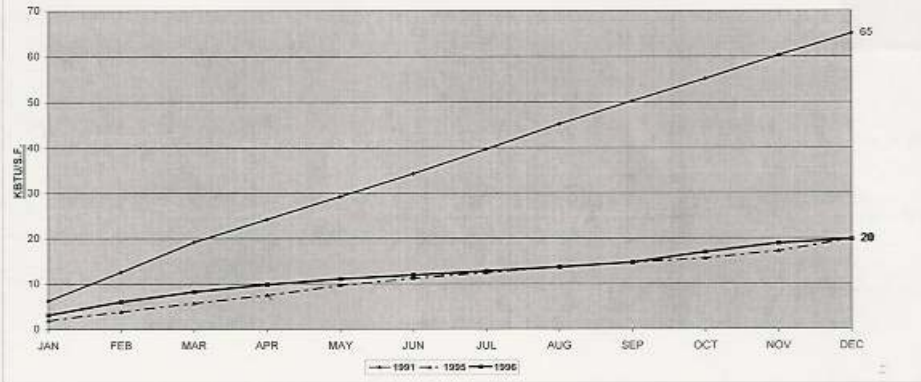
1991, 1992, AND 1993 T-ERMS/MONTHLY



DUBLIN WAREHOUSE ENERGY CONSUMPTION

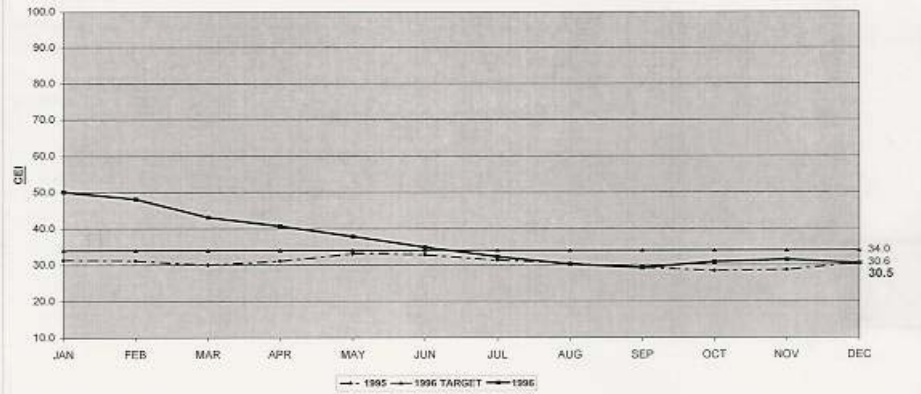
KBTU/SF (CUMULATIVE)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	6	13	19	24	29	34	40	45	50	55	60	65
1995	2	4	6	8	10	11	12	14	15	16	17	20
1996	3	6	8	10	11	12	13	14	15	17	19	20

1991, 1995, AND 1996 KBTU/S.F. (CUMULATIVE)



CEI (CUMULATIVE)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1995	31.3	31.2	30.1	31.1	33.1	32.8	31.3	30.5	29.3	28.4	28.6	30.6
1996	50.2	48.2	43.1	40.7	37.9	34.9	32.3	30.2	29.2	30.8	31.5	30.5
1996 TARGET	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0	34.0

1995 AND 1996 COMPARISON CEI (CUMULATIVE)

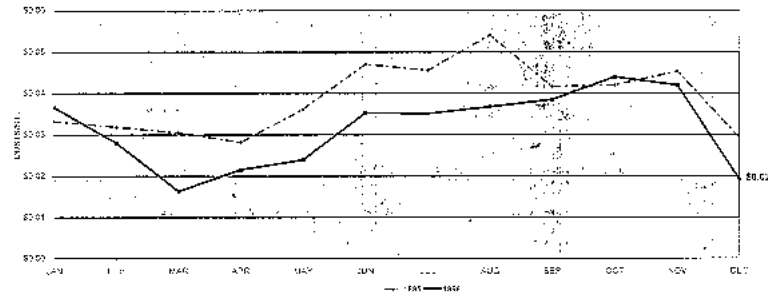


**DUBLIN WAREHOUSE
ENERGY COSTS**

COSTS(BTL/MONTHLY)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	\$0.050	\$0.044	\$0.310	\$0.024	\$0.092	\$0.210	\$0.292	\$0.327	\$0.090	\$0.147	\$0.076	\$0.050
1992	\$0.050	\$0.051	\$0.045	\$0.047	\$0.088	\$0.094	\$0.050	\$0.067	\$0.046	\$0.048	\$0.020	\$0.017
1994	\$0.015	\$0.007	\$0.074	\$0.037	\$0.096	\$0.640	\$0.141	\$0.047	\$0.029	\$0.010	\$0.025	\$0.025

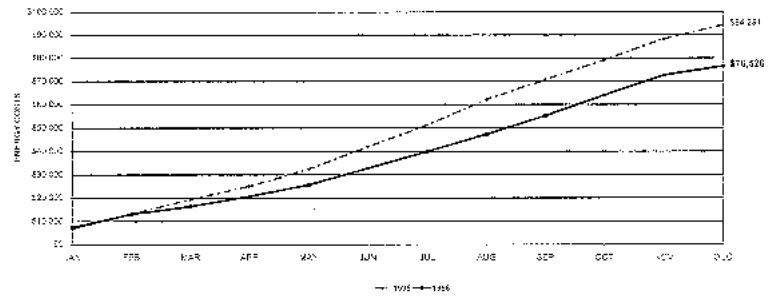
COSTS(\$F/MONTHLY)	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	\$0.02	\$0.03	\$0.02	\$0.02	\$0.04	\$0.00	\$0.05	\$0.00	9.31	10.14	\$0.02	\$0.02
1992	\$0.04	\$0.05	\$0.02	\$0.01	\$0.02	\$0.04	\$0.04	10.14	\$0.04	\$0.14	\$0.04	\$0.02

1991 AND 1992 COSTS (\$F/MONTHLY)



CUMULATIVE COSTS	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1991	\$0.050	\$0.094	\$0.404	\$0.428	\$0.520	\$0.730	\$1.022	\$1.349	\$1.439	\$1.586	\$1.662	\$1.712
1992	\$0.015	\$0.022	\$0.096	\$0.143	\$0.239	\$0.333	\$0.973	\$1.114	\$1.143	\$1.153	\$1.173	\$1.190

1991 AND 1992 ENERGY COSTS CUMULATIVE

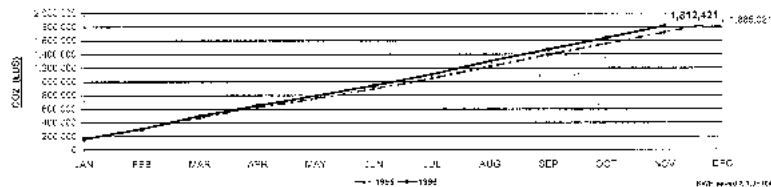


DUBLIN WAREHOUSE EMISSION REDUCTION AT THE UTILITY COMPANY POWER PLANTS

CO2 Emission Reduction (CUMULATIVE)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1995	159,422	329,427	499,021	669,027	839,032	1,009,037	1,179,042	1,349,047	1,519,052	1,689,057	1,859,062	2,029,067
1996	154,800	309,427	480,221	650,227	820,232	990,237	1,160,242	1,330,247	1,500,252	1,670,257	1,840,262	2,010,267

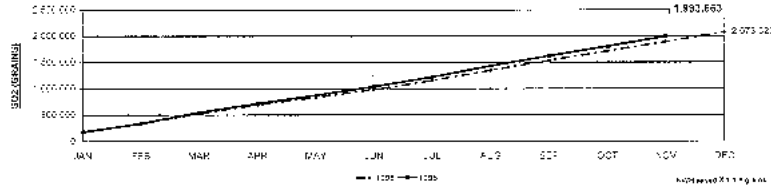
1995 AND 1996 CO2 EMISSIONS (CUMULATIVE)



SO2 Emission Reduction (CUMULATIVE)

	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1995	172,000	340,265	508,530	676,795	845,060	1,013,325	1,181,590	1,349,855	1,518,120	1,686,385	1,854,650	2,022,915
1996	167,200	340,265	508,242	678,247	848,252	1,018,257	1,183,262	1,348,267	1,517,272	1,686,277	1,855,282	2,024,287

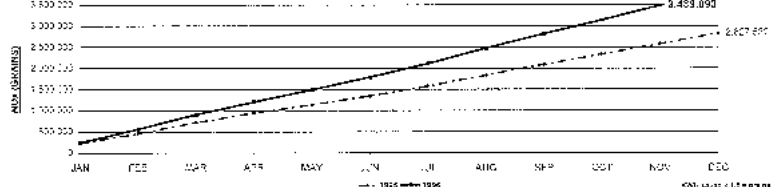
1995 AND 1996 SO2 EMISSIONS (CUMULATIVE)

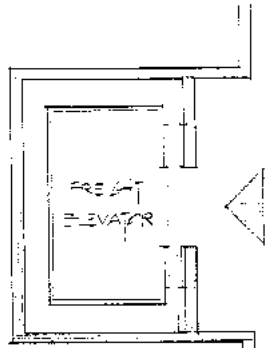


NOx Emission Reduction (CUMULATIVE)

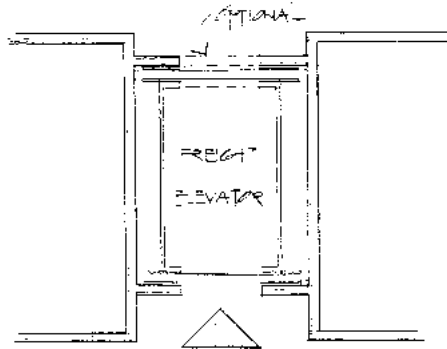
	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DEC
1995	284,800	464,135	643,470	822,805	1,002,140	1,181,475	1,360,810	1,540,145	1,719,480	1,898,815	2,078,150	2,257,485
1996	247,200	464,287	643,706	824,064	1,003,412	1,183,037	1,364,662	1,546,287	1,724,912	1,903,537	2,082,162	2,260,787

1995 AND 1996 NOx EMISSIONS (CUMULATIVE)





A SIDE ENTRANCE
NOT RECOMMENDED



B FRONT ENTRANCE
RECOMMENDED

RAISED FLOOR SUPPORTS.
SEE ARCH. DWGS. CLOSELY
COORDINATE BEFORE PIPING
LAYOUT AND INSTALLATION.

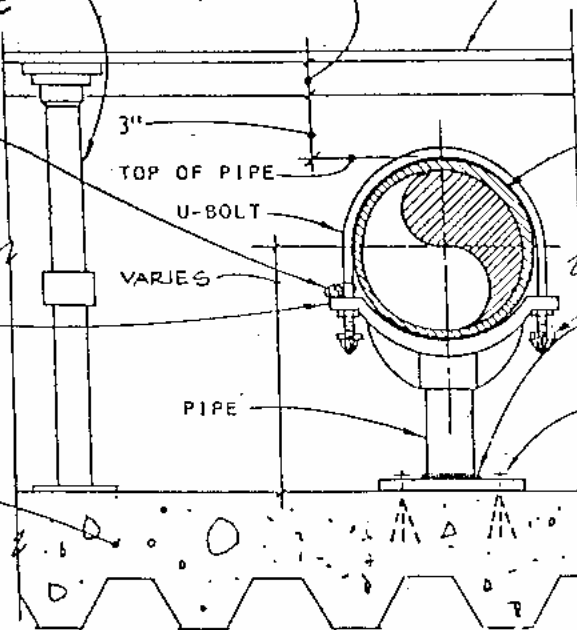
LATERAL FLOOR PANEL SUPPORT
(NIMW), VERIFY EXACT DIMEN-
SION WITH RAISED FLOOR
MANUFACTURER.

COMPUTER RAISED FLOOR.
BY OTHERS

ATTACH CONTROL AIR PIPING
TO CHWR AT EACH
SUPPORT AND ONCE
BETWEEN SUPPORTS USING
METALLIC BANDS

GRINNEL FIG. 259
OR EQUAL, PIPE
STANCHION SADDLE
10'-0" O.C.

FLOOR SLAB



CHWS & CHWR TYPICAL.

PROVIDE ACORN NUTS AT
ALL EXPOSED BOLT ENDS, TYP

WELD PIPE CONTINUOUSLY
TO 6" X 6" X 1/4" STEEL
PLATE.

1/2" Ø X 2" ANCHOR BOLT,
4 PER PLATE

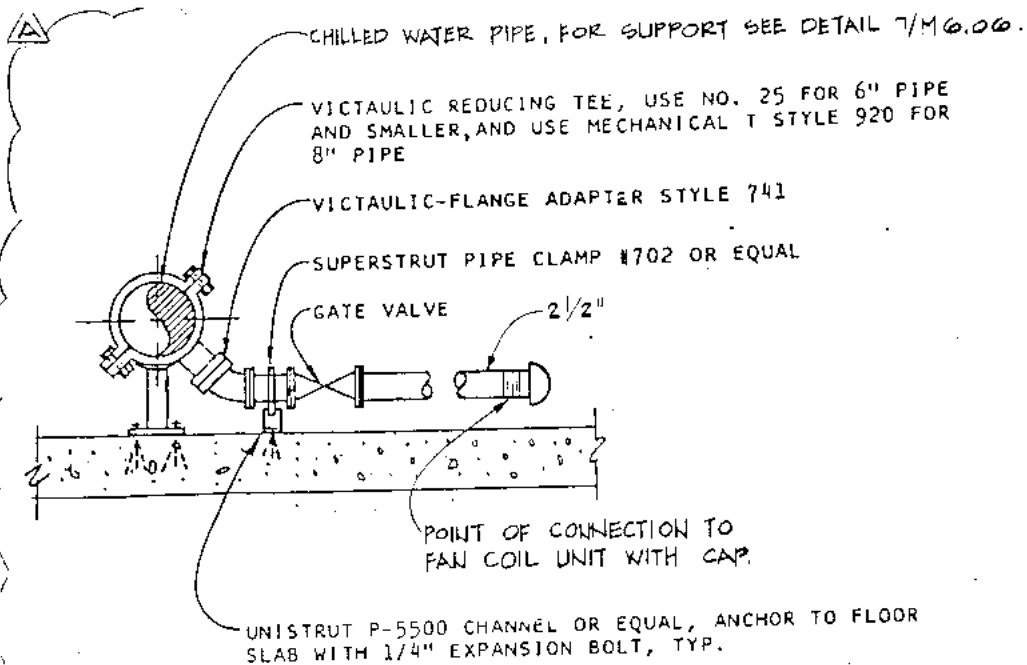
NOTE:

PROTECT CONTROL AIR PIPING FROM CHWR PIPE TO FAN COIL
UNIT CONNECTION BY RUNNING PIPING WITHIN A FLEXIBLE ME-
TALLIC CONDUIT. SECURELY FASTEN CONDUIT AT BOTH ENDS.

7
MG.06

PIPE SUPPORT DETAIL

NOT TO SCALE



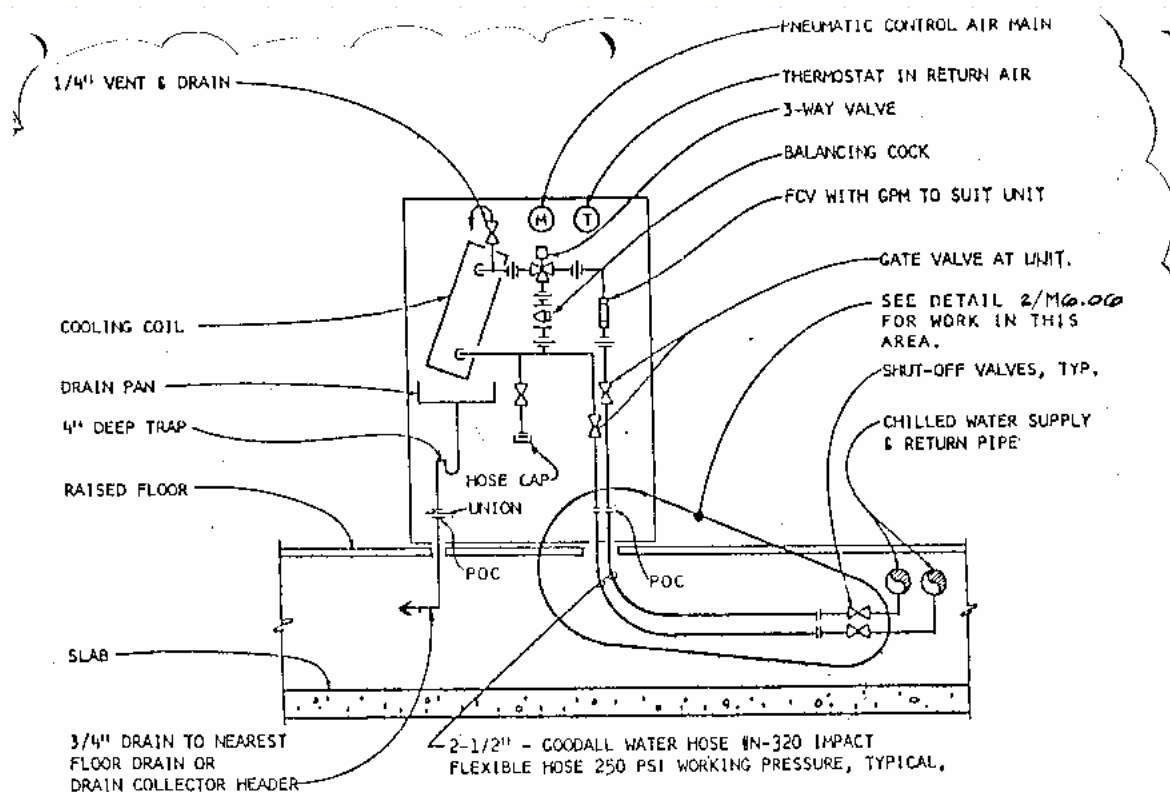
DETAIL NOTES:

1. UNI-STRUT PIPING SUPPORTS SHALL BE USED ONLY AT DISTRIBUTION PIPING 2-1/2" AND SMALLER.
2. ALL PIPING LARGER THAN 2-1/2" SHALL BE SUPPORTED AS PER DETAIL 7/M6.06 FLAT-ON-TOP. PROVIDE ECCENTRIC REDUCERS AS REQUIRED.

TYPICAL SUPPORT DETAIL FOR DISTRIBUTION PIPING

3
16.06

NOT TO SCALE



NOTE : PNEUMATIC CONTROL CONNECTION FAN COIL UNIT. BY CONTROLS CONTRACTOR.

COMPUTER ROOM

FAN COIL UNIT - PIPING DIAGRAM

1
M6.00

NOT TO SCALE (FORMERLY DETAIL 9/M6.02)

A

DE SANNO, NO. 73
SWIVEL INLET
ADAPTER, 2-1/2"
TIPT, TYP.

PROVIDED BY UNIT
MANUFACTURER.

DE SANNO HOSE COUPLING, 2-1/2"
NO. 99, MALE ONLY, TYP.

PROVIDED BY
MECHANICAL CONTRACTOR.

2-1/2"
SPECIFIED HOSE

VARIES

HOSE SHALL BE SHOP FABRICATED
IN 6'-0" LENGTHS USING (2)
HOSE COUPLINGS AND TWO (2)
SWIVEL INLET ADAPTER, PRESSURE
AND LEAK TESTED IN ACCORDANCE
WITH SPECIFICATIONS.

2-1/2" THREADED X 2-1/2" FLANGE ADAPTER, TYP.

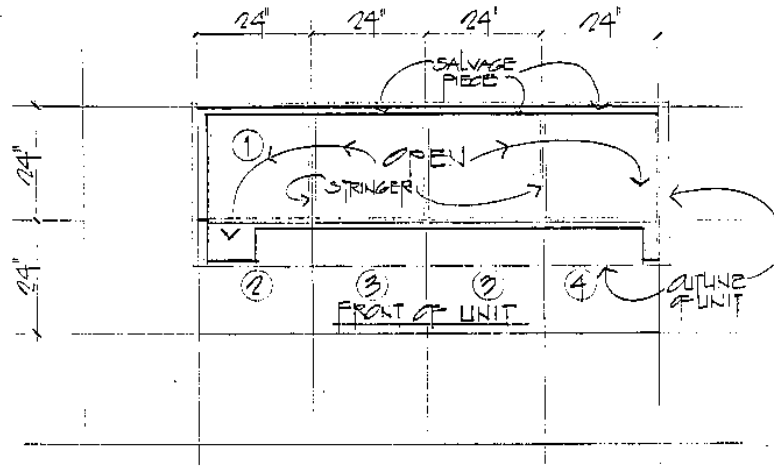
NOTE: ENTIRE ASSEMBLY INSTALLED BY MECHANICAL CONTRACTOR.

COMPUTER ROOM FAN COIL UNIT PIPING CONNECTION DETAIL

2

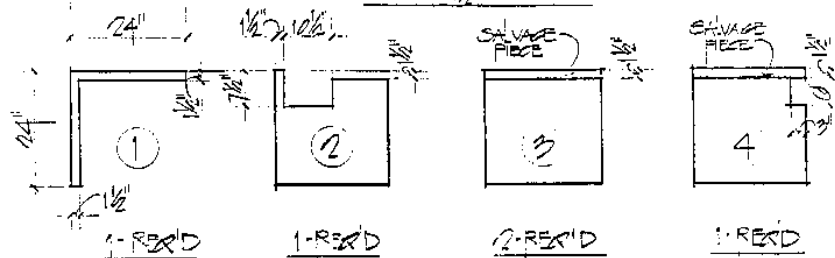
MG.06

NOT TO SCALE



PLAN VIEW

SCALE: $\frac{1}{2}'' = 1'-0''$

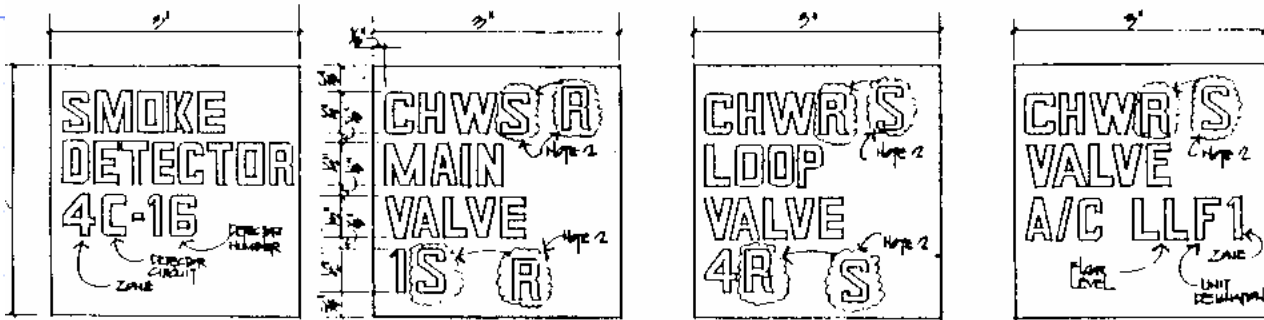


NOTE: PLASTIC TRIMS INSTALLED TO OUT EDGES

FLOOR TILE CUTOUTS

PER FAN/SOL UNIT

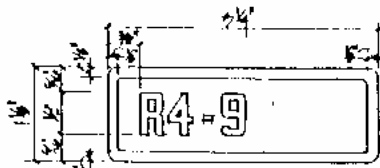
2/14/04 EKL



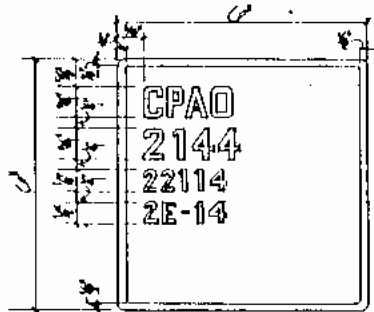
- ① 000.0 SMOKE DETECTOR
- ② 000.2 CHW2 MAIN VALVE
000.1 CHW2 MAIN VALVE
- ③ 000.1 CHWR LOOP VALVE
000.2 CHW2 LOOP VALVE
- ④ 000.1 CHWR AIR CONDITIONING VALVE
000.2 CHW3 AIR CONDITIONING VALVE

SIMILAR TO 000.0 CEILING TAG SIGN UNITS

SCALE: FULL SIZE



- ⑤ 500.1 CO2 (CRT) PANEL
SCALE: FULL SIZE
(FOR T/C AREA EQUIPMENT)
5/22/11, 3rd Floor



- ⑥ 400.0 CO2 MACHINE IDENTIFICATION PANEL
SCALE: HALF SIZE

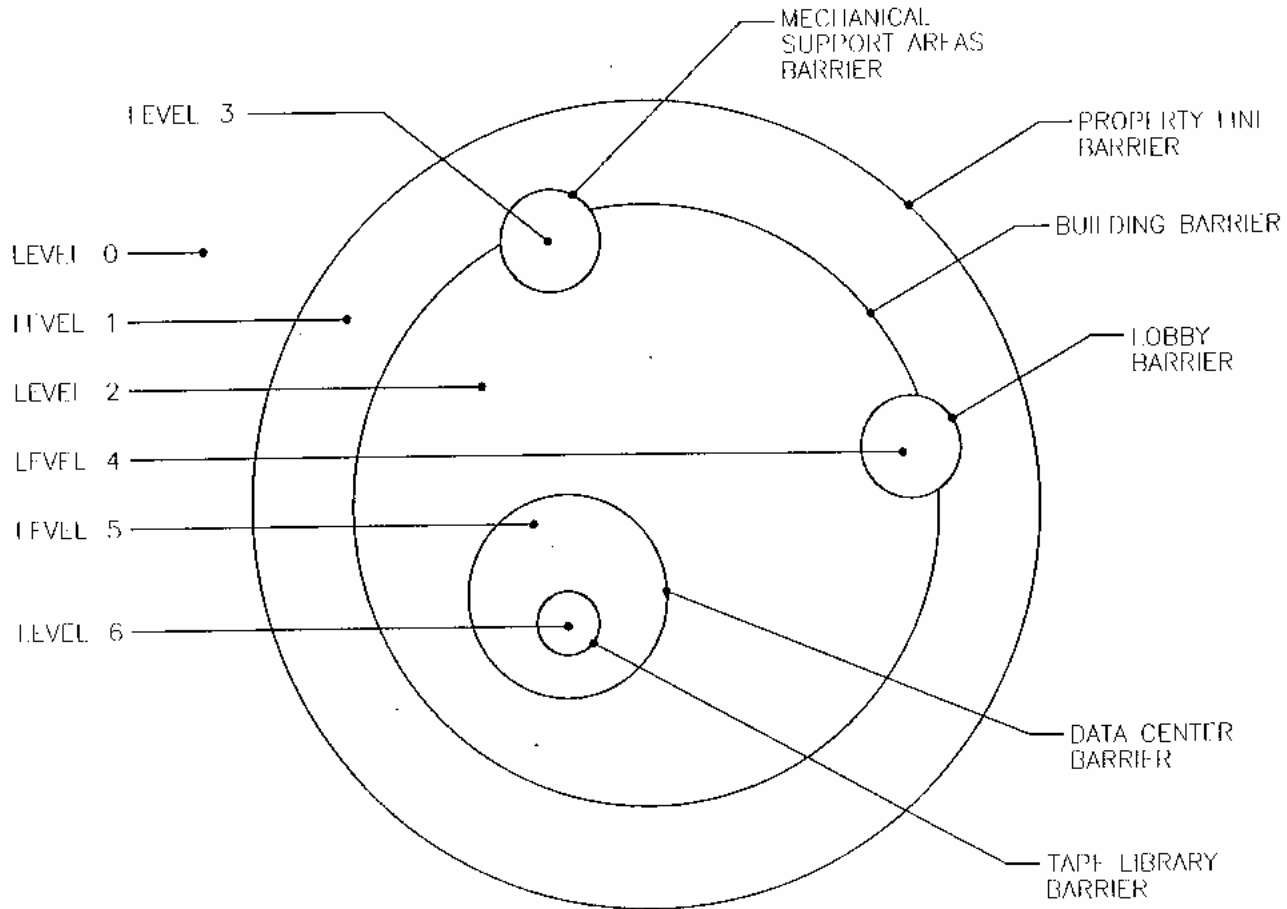
NOTES:

1. SIZE AND TYPE OF LETTERING SHALL BE AS INDICATED FOR MBT DRAWINGS 51/0.22 AND 51/0.25.
2. ALL CHILLED WATER (CHW) CEILING TAGS SHALL BE FOR 'MAIN LOOP' AND 'AIR CONDITIONING' SHALL HAVE ONE (1) EACH RETURN 'R' AND ONE (1) EACH SUPPLY 'S' FOR SAME VALVE NUMBER.

REVISED 10.31.04

PLD'S 'H' and 'J'
SIGNAGE

CO2 SKETCH 10/30/04
22-20



VENN DIAGRAM OF SECURITY LEVELS